

Mid-term Operations Probabilistic Model of the Colorado River Basin

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U.S. Department of the Interior
Bureau of Reclamation



PRECISION
WATER RESOURCES ENGINEERING

Mid-term Operations Probabilistic Model of the Colorado River Basin

- Colorado River Basin Overview
- Reclamation Modeling of Mid-term Operations
- Purpose and Goals of the Colorado River Basin MTOM
- The MTOM System in RiverWare
 - Overview of Inputs and Outputs
- Next Steps



Overview of the Colorado River Basin

- 16.5 million acre-feet (maf) allocated annually
 - 7.5 maf each to Upper and Lower Basins
 - 1.5 maf to Republic of Mexico
- 13 to 14.5 maf of consumptive use on average annually
- Operations and water deliveries governed by the “Law of the River”
- 60 maf of storage
- 14.9 maf average annual inflow in Upper Basin over the past 100 years
- 1.3 maf average annual inflow in Lower Basin
- Inflows are highly variable year-to-year

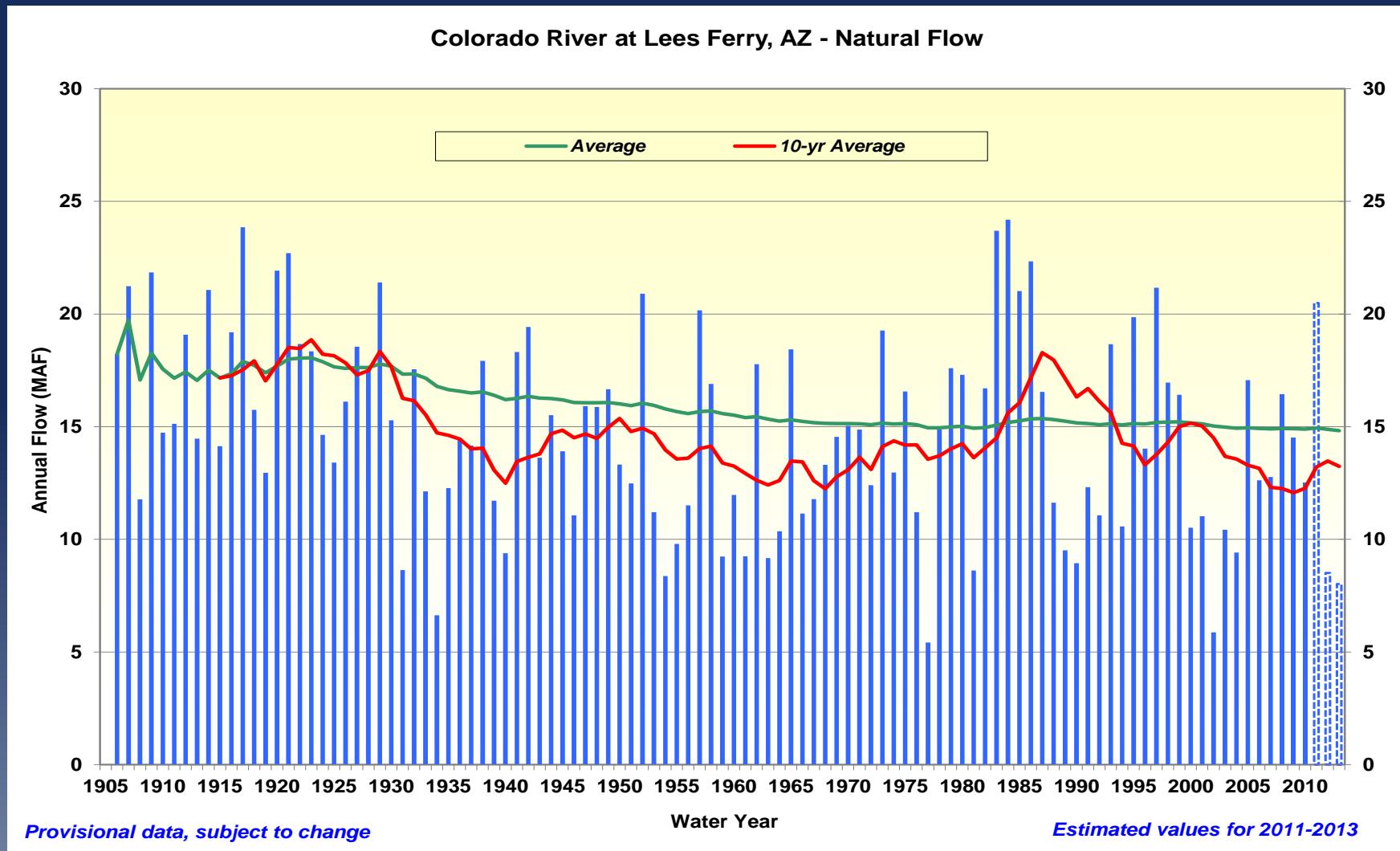


Map of Colorado River Upper and Lower Basins

Natural Flow

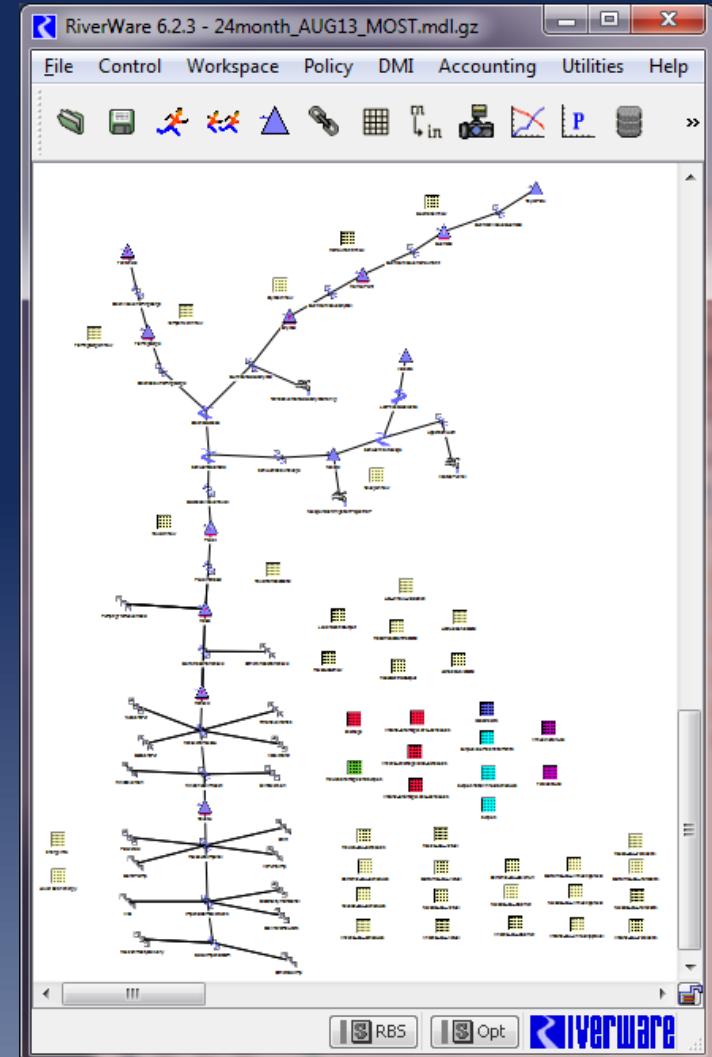
Colorado River at Lees Ferry Gaging Station, Arizona

Water Year 1906 to 2013



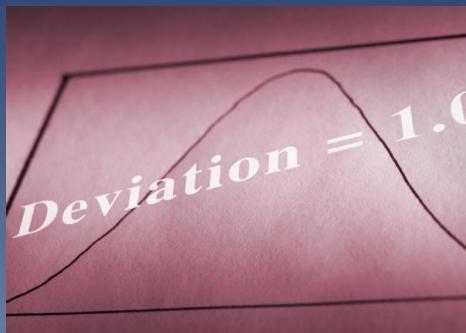
Modeling of Mid-term Operations

- 24-Month Study Model
 - 12 major reservoirs
(9 Upper Basin, 3 Lower Basin)
 - 2-year projection updated monthly
 - Single projection based on “most probable” inflow forecast
- 24-Month Study Output
 - Annual Operating Plan model
 - Under the 2007 Interim Guidelines, used to determine operating tiers of Lake Powell and Lake Mead



Motivation for the MTOM System

- To better quantify range of possibilities for the mid-term future of the Colorado River Basin
- An additional tool to propagate a distribution of inflows through the basin to simulate a distribution of mid-term reservoir conditions
- Used to estimate potential risks and provide a platform for mid-term planning



The Goal of MTOM

- Produce a user-friendly package that allows for Reclamation and its stakeholders in the Colorado River Basin for risk assessment and planning for potential water releases, including peak flows, as well as probabilities of shortage or surplus

RECLAMATION
Managing Water in the West

**Colorado River System Reservoirs
Mid-Term Operations Model
Ensemble Output**

Start Month: 4/2013, End Month: 9/2018, Run Duration: 66 Months

Run Date: April 12, 2013

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Model Run Information

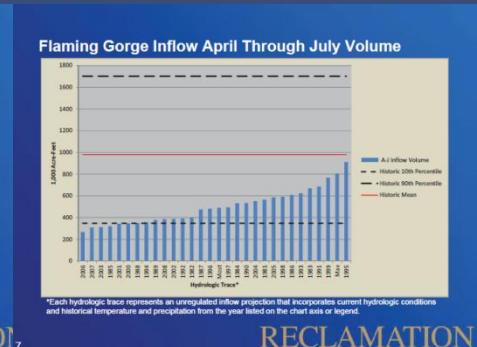
This report presents preliminary results for the Mid-Term Operations modeling system. The model is still a work in progress; however, this report provides a sample of the types of output plots that are available.

RECLAMATION

Explanation of Model Inputs

- Upper Basin Inflow projections
 - 30 inflow traces provided by CBRFC each month (generated with ESP model)
 - Each trace incorporates basin initial conditions and historic climatological data for the period from 1981-2010
- Lower Basin Inflow projections
 - Glen To Hoover: Resampling of historic record from 1981-2010
 - Below Hoover: Statistics from historic side inflows from 1981-2010 to represent moderate, dry, or wet conditions
- Most, Min, Max Probable Projections
 - Official Most Probable Inflow forecast used in 24-Month Study
 - Includes Minimum and Maximum Probable inflows when available

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Recent Updates to MTOM

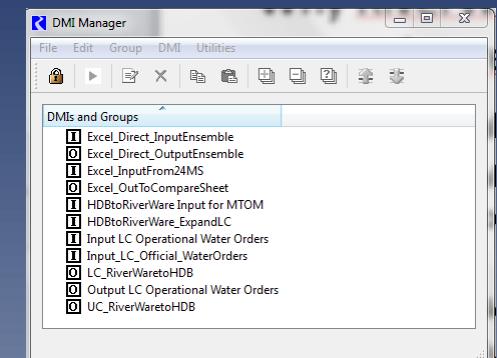
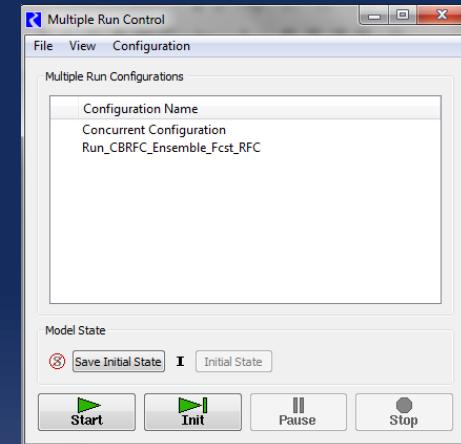
- Run-time increased from 2 years to 5 years
 - Including 5-year inflow forecasts from the Colorado Basin River Forecast Center (CBRFC) Ensemble Streamflow Prediction (ESP) model
- Added flexibility to simulate any number of traces and run length in MRM
- Incorporation of Lower Basin Demand Variability under Lake Mead normal operations
- Incorporation of Shortage and Surplus to Mexico under IBWC Minute 319

Month	Min	Max	Mean	SUM1	SUM2	SUM3	SUM4	SUM5	SUM6	SUM7	SUM8	SUM9	SUM10	SUM11	SUM12
Aug-13	164.97	164.97	164.97	183.388	183.388	183.388	183.388	183.388	183.388	183.388	183.388	183.388	183.388	183.388	183.388
Sep-13	153.77	145.45	156.32	146.869	156.033	142.442	159.456	149.297	153.837	168.718	151.48	159.181	155.974	150.275	153.974
Oct-13	144.27	138.60	148.11	138.818	138.818	144.641	135.373	135.957	134.373	136.941	149.717	155.808	145.315	138.717	145.315
Nov-13	135.89	128.44	138.67	129.18	161.233	135.34	153.272	152.825	142.217	145.998	124.257	138.827	145.315	138.717	145.315
Dec-13	126.41	121.41	126.41	121.41	121.41	121.41	121.41	121.41	121.41	121.41	121.41	121.41	121.41	121.41	121.41
Jan-14	115.08	110.82	118.09	113.89	128.08	118.887	129.882	150.232	120.899	121.311	110.825	117.019	158.812	122.779	122.779
Feb-14	121.01	131.23	122.87	123.38	128.81	120.949	133.572	149.264	122.912	122.388	141.789	120.509	122.779	122.779	122.779
Mar-14	121.21	121.21	121.21	121.21	121.21	121.21	121.21	121.21	121.21	121.21	121.21	121.21	121.21	121.21	121.21
Apr-14	126.94	126.94	126.94	126.94	126.94	126.94	126.94	126.94	126.94	126.94	126.94	126.94	126.94	126.94	126.94
May-14	126.94	126.94	126.94	126.94	126.94	126.94	126.94	126.94	126.94	126.94	126.94	126.94	126.94	126.94	126.94
Jun-14	269.20	298.94	298.94	298.94	298.94	298.94	298.94	298.94	298.94	298.94	298.94	298.94	298.94	298.94	298.94
Jul-14	269.20	298.94	298.94	298.94	298.94	298.94	298.94	298.94	298.94	298.94	298.94	298.94	298.94	298.94	298.94
Aug-14	223.25	345.67	223.25	223.25	223.25	223.25	223.25	223.25	223.25	223.25	223.25	223.25	223.25	223.25	223.25
Sep-14	202.33	333.99	202.33	202.33	202.33	202.33	202.33	202.33	202.33	202.33	202.33	202.33	202.33	202.33	202.33
Oct-14	186.48	300.00	186.48	186.48	186.48	186.48	186.48	186.48	186.48	186.48	186.48	186.48	186.48	186.48	186.48
Nov-14	186.48	298.94	186.48	186.48	186.48	186.48	186.48	186.48	186.48	186.48	186.48	186.48	186.48	186.48	186.48
Dec-14	161.53	249.89	161.53	161.53	161.53	161.53	161.53	161.53	161.53	161.53	161.53	161.53	161.53	161.53	161.53
Jan-15	141.65	208.74	141.65	141.65	141.65	141.65	141.65	141.65	141.65	141.65	141.65	141.65	141.65	141.65	141.65
Feb-15	141.65	208.74	141.65	141.65	141.65	141.65	141.65	141.65	141.65	141.65	141.65	141.65	141.65	141.65	141.65
Mar-15	129.28	195.98	129.28	129.28	129.28	129.28	129.28	129.28	129.28	129.28	129.28	129.28	129.28	129.28	129.28
Apr-15	131.19	180.45	131.19	131.19	131.19	131.19	131.19	131.19	131.19	131.19	131.19	131.19	131.19	131.19	131.19
May-15	131.19	180.45	131.19	131.19	131.19	131.19	131.19	131.19	131.19	131.19	131.19	131.19	131.19	131.19	131.19
Jun-15	288.94	298.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94
Jul-15	288.94	298.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94
Aug-15	288.94	298.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94
Sep-15	288.94	298.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94	288.94
Oct-15	241.65	312.98	241.65	241.65	241.65	241.65	241.65	241.65	241.65	241.65	241.65	241.65	241.65	241.65	241.65
Sep-15	241.65	312.98	241.65	241.65	241.65	241.65	241.65	241.65	241.65	241.65	241.65	241.65	241.65	241.65	241.65
Oct-15	239.48	307.86	239.48	239.48	239.48	239.48	239.48	239.48	239.48	239.48	239.48	239.48	239.48	239.48	239.48
Sep-15	239.48	307.86	239.48	239.48	239.48	239.48	239.48	239.48	239.48	239.48	239.48	239.48	239.48	239.48	239.48

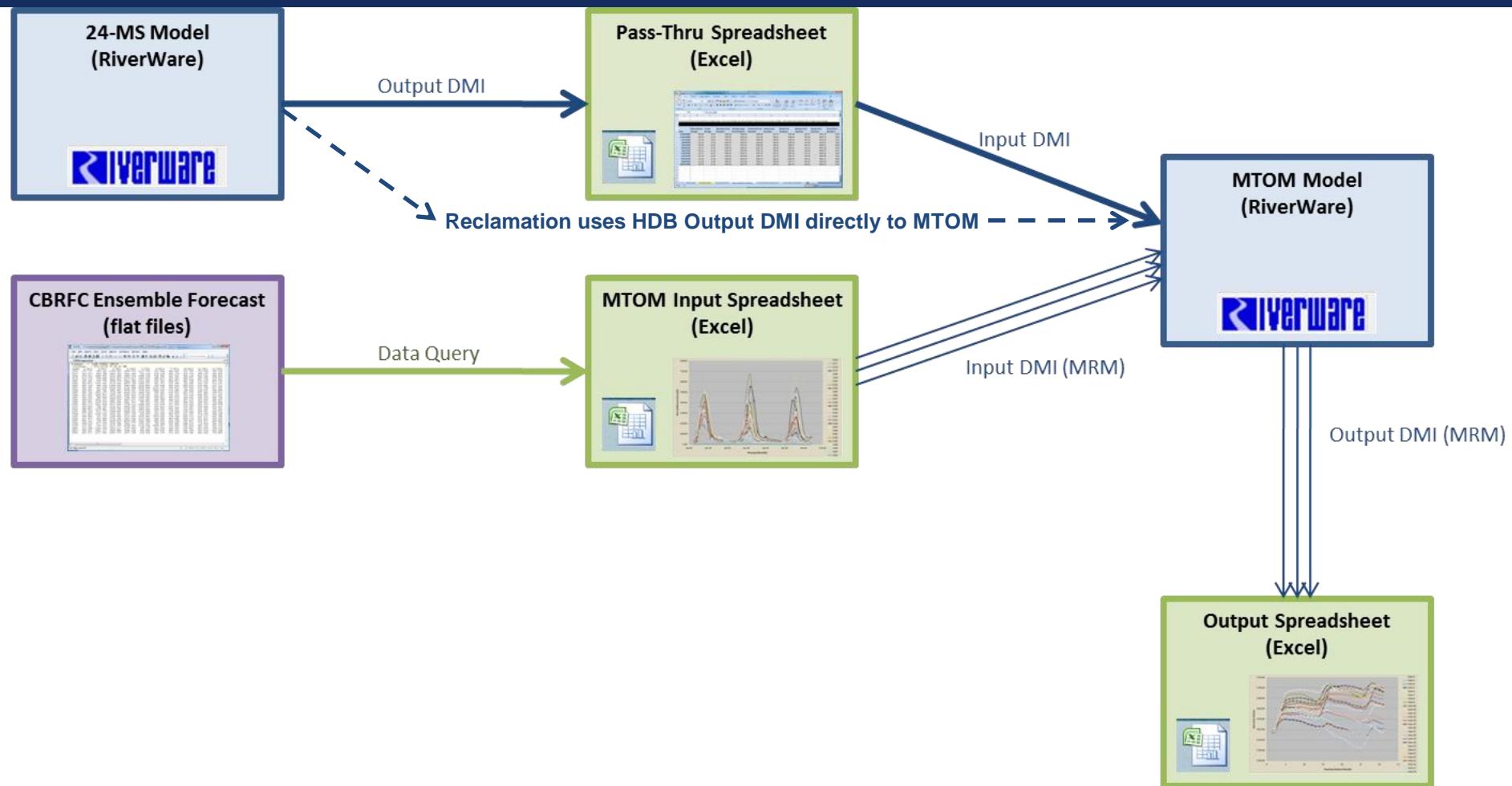


Why RiverWare Works for MTOM

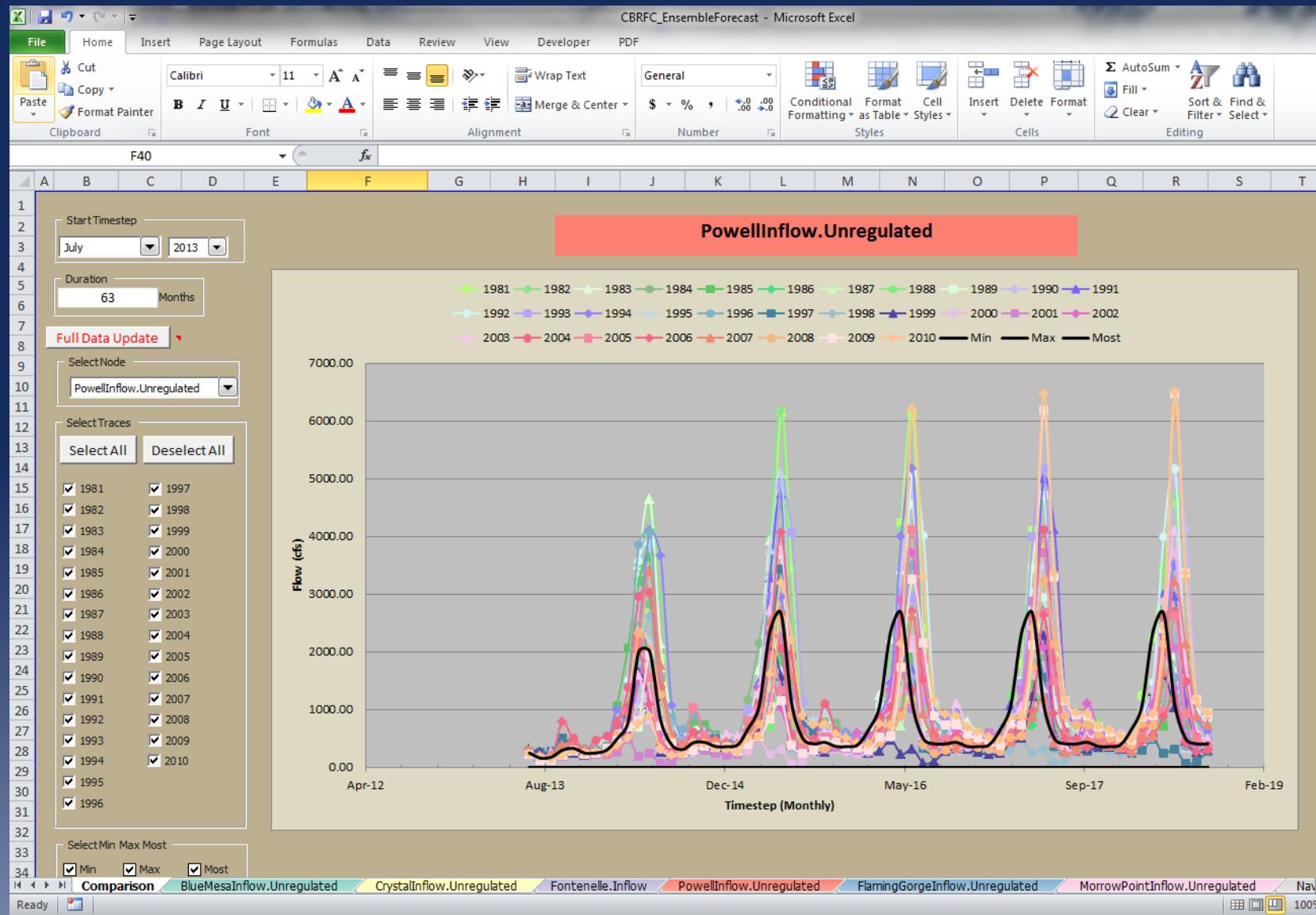
- MRM Functionality
 - Allows for variable hydrology and variable operational policy
 - In MTOM
 - Variable hydrology
 - Static operational policy
- Use Excel direct connect to Input and Output appropriate data



MTOM System



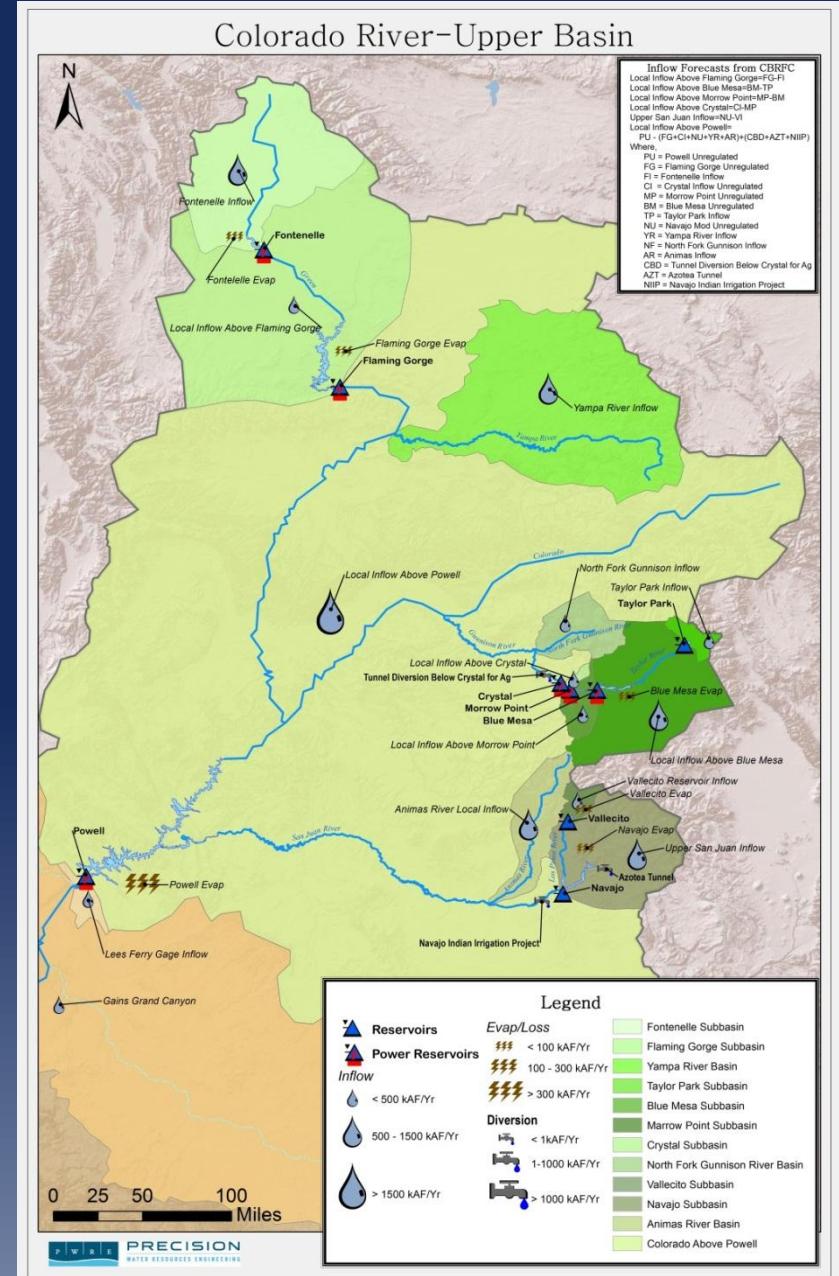
Ensemble Forecasts in Excel (x 12)



CBRFC Inflow Forecast Points

Upper Basin Forecast Sites

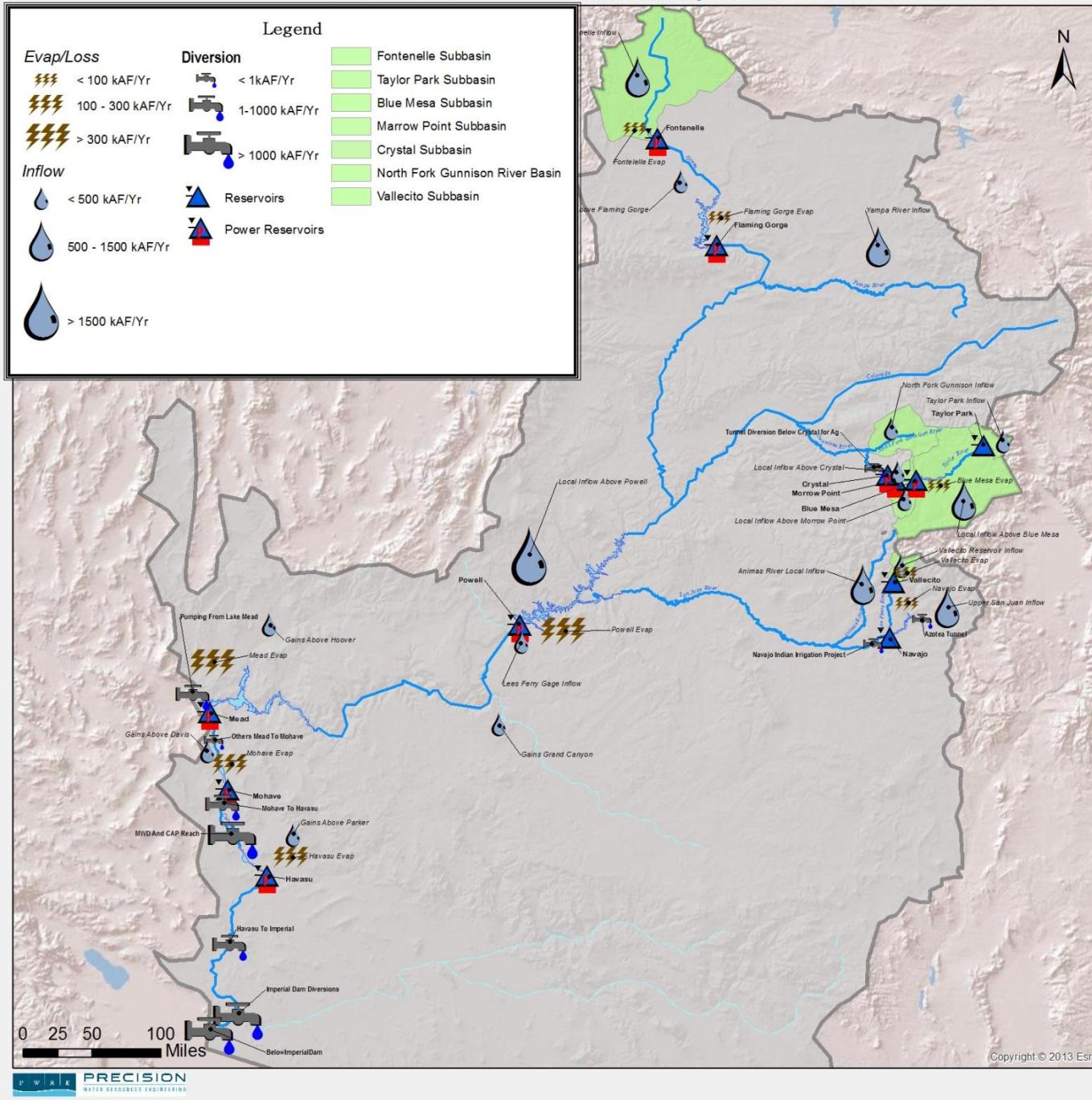
- Fontenelle Reservoir
- Flaming Gorge Reservoir
- Yampa River Inflow
- Taylor Park Reservoir
- Blue Mesa Reservoir
- Morrow Point Reservoir
- Crystal Reservoir
- North Fork of the Gunnison Inflow
- Vallecito Reservoir
- Navajo Reservoir
- Animas River Inflow
- Lake Powell



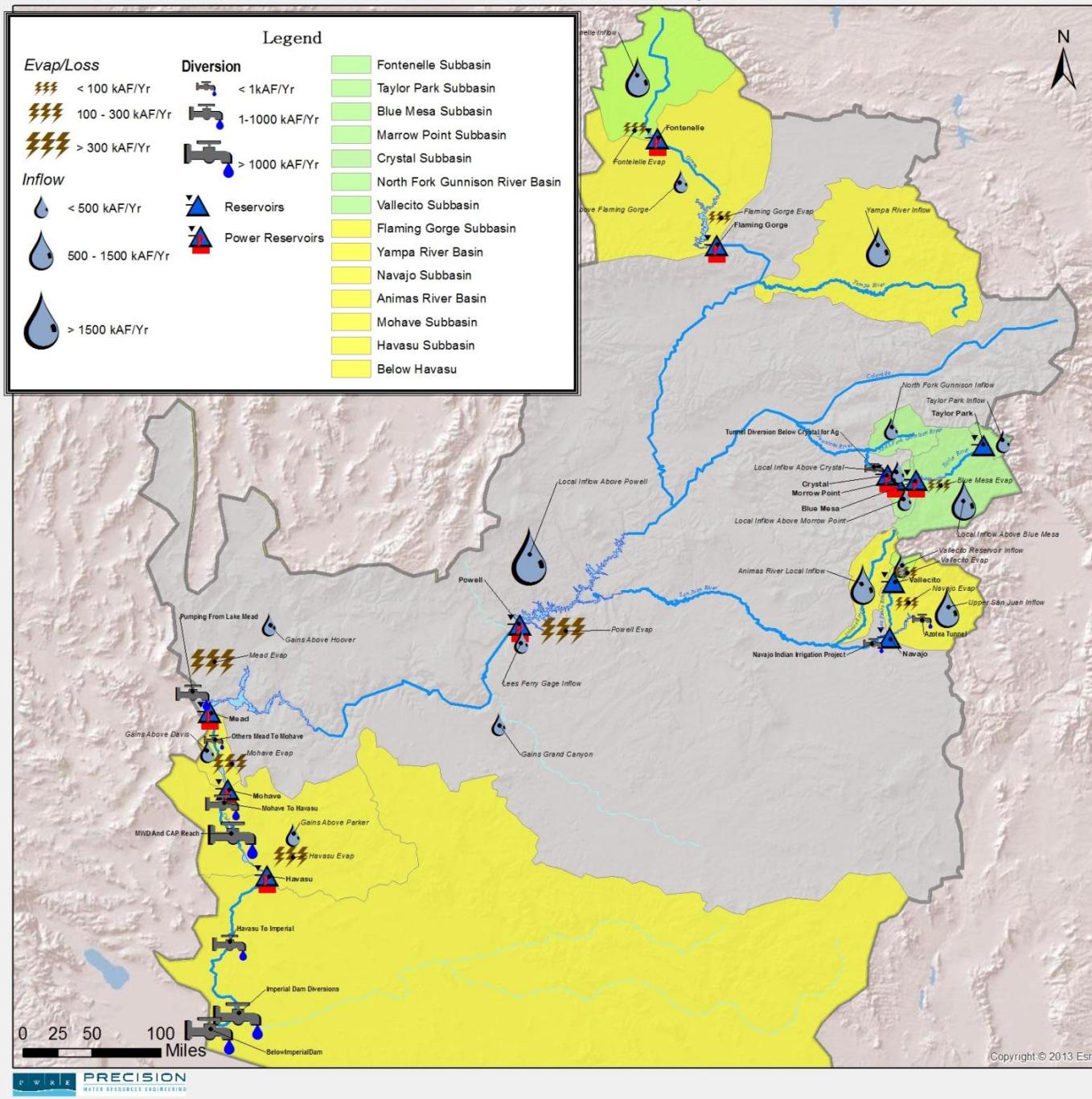
Within Each MRM Run

- Takes Advantage of Four Run Cycles
 - Each run cycle solves a different section of the basin (Upper Basin to the Lower Basin)
 - Allows for reservoirs to solve and allows to NOT have to forecast values within logic
 - Each Run Cycle starts at the beginning time step but allows for the previous Run Cycle data to be saved for use in the next

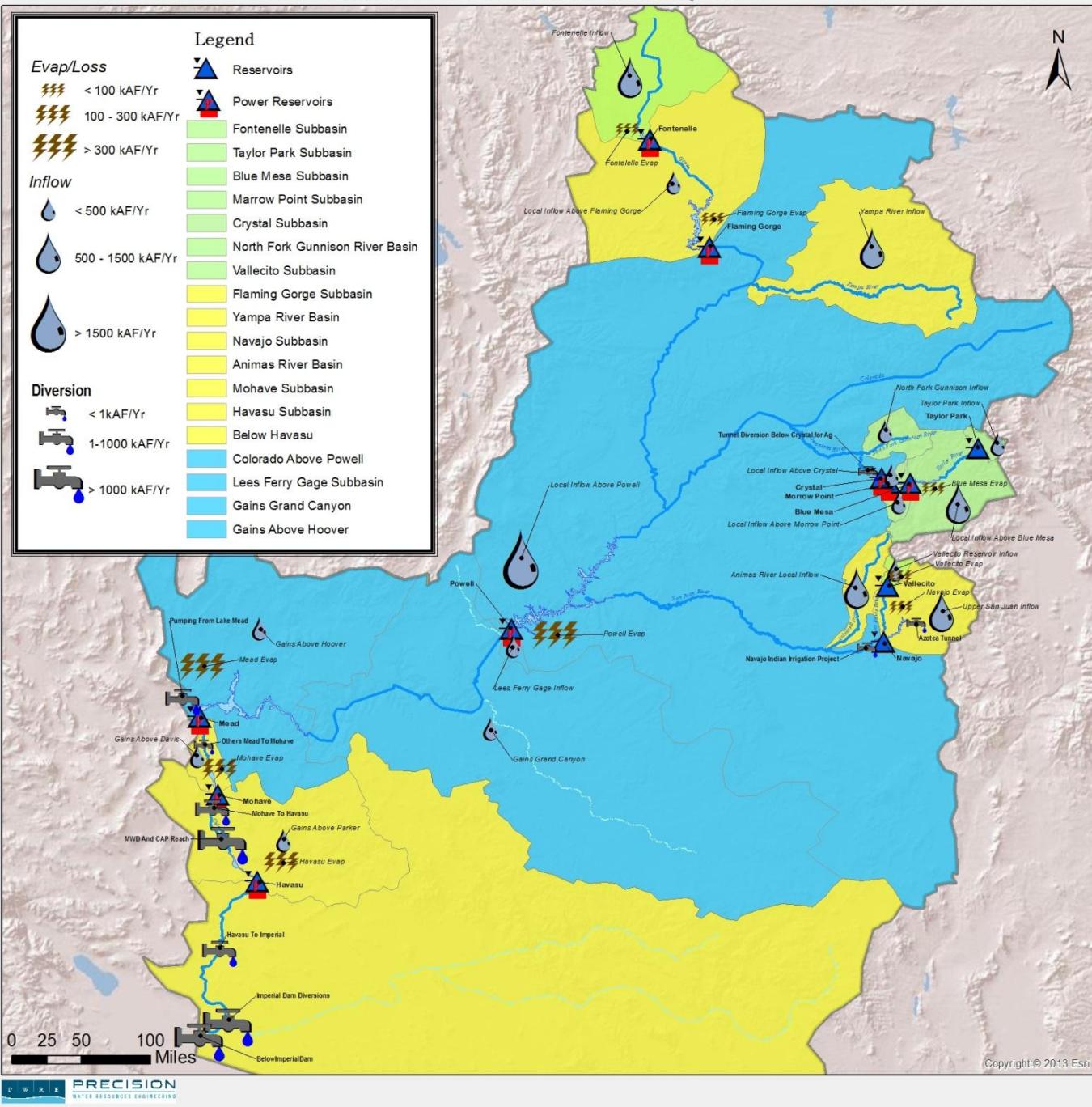
Colorado River Basin—Run Cycle 1



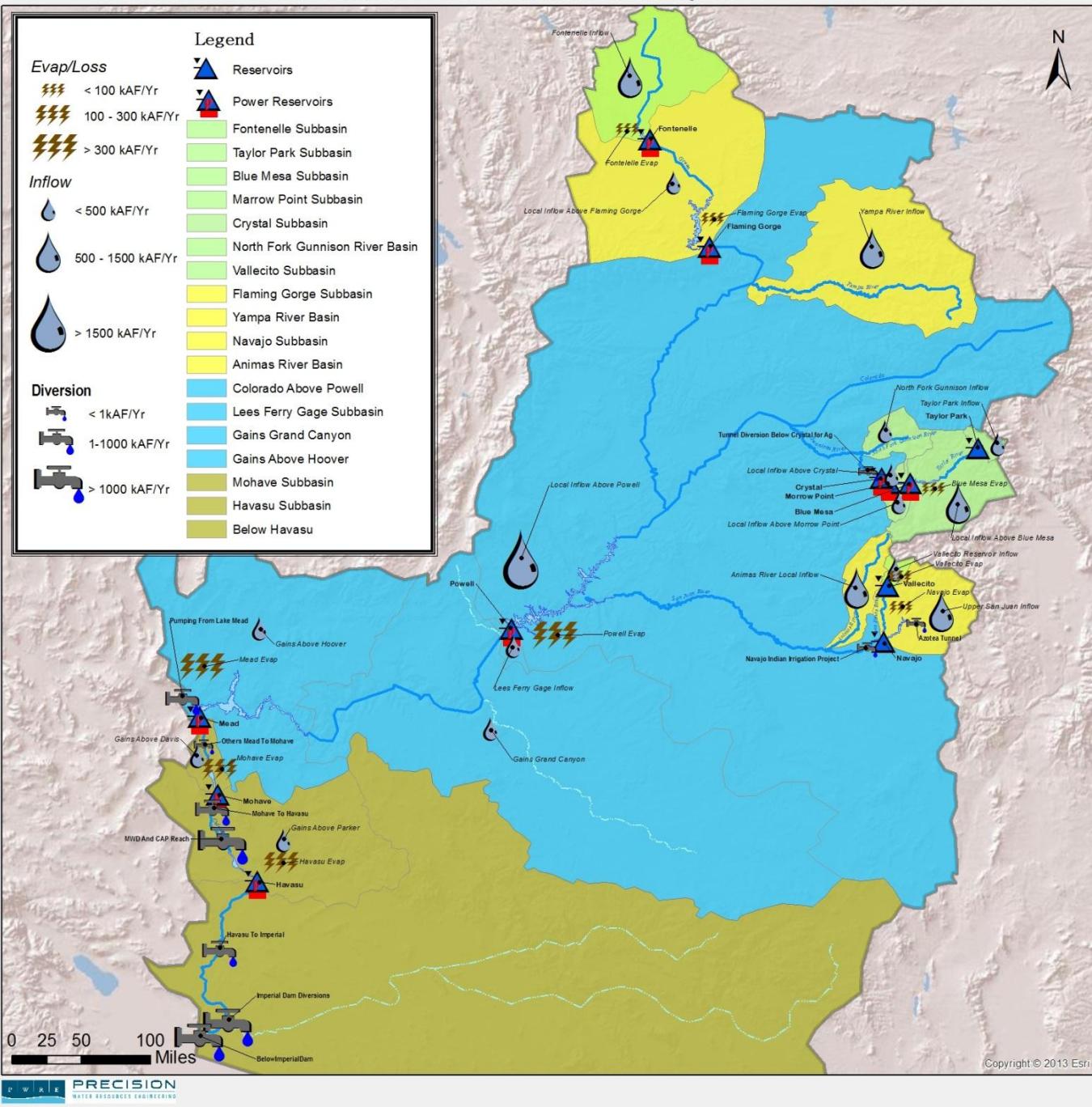
Colorado River Basin—Run Cycle 2



Colorado River Basin—Run Cycle 3



Colorado River Basin—Run Cycle 4

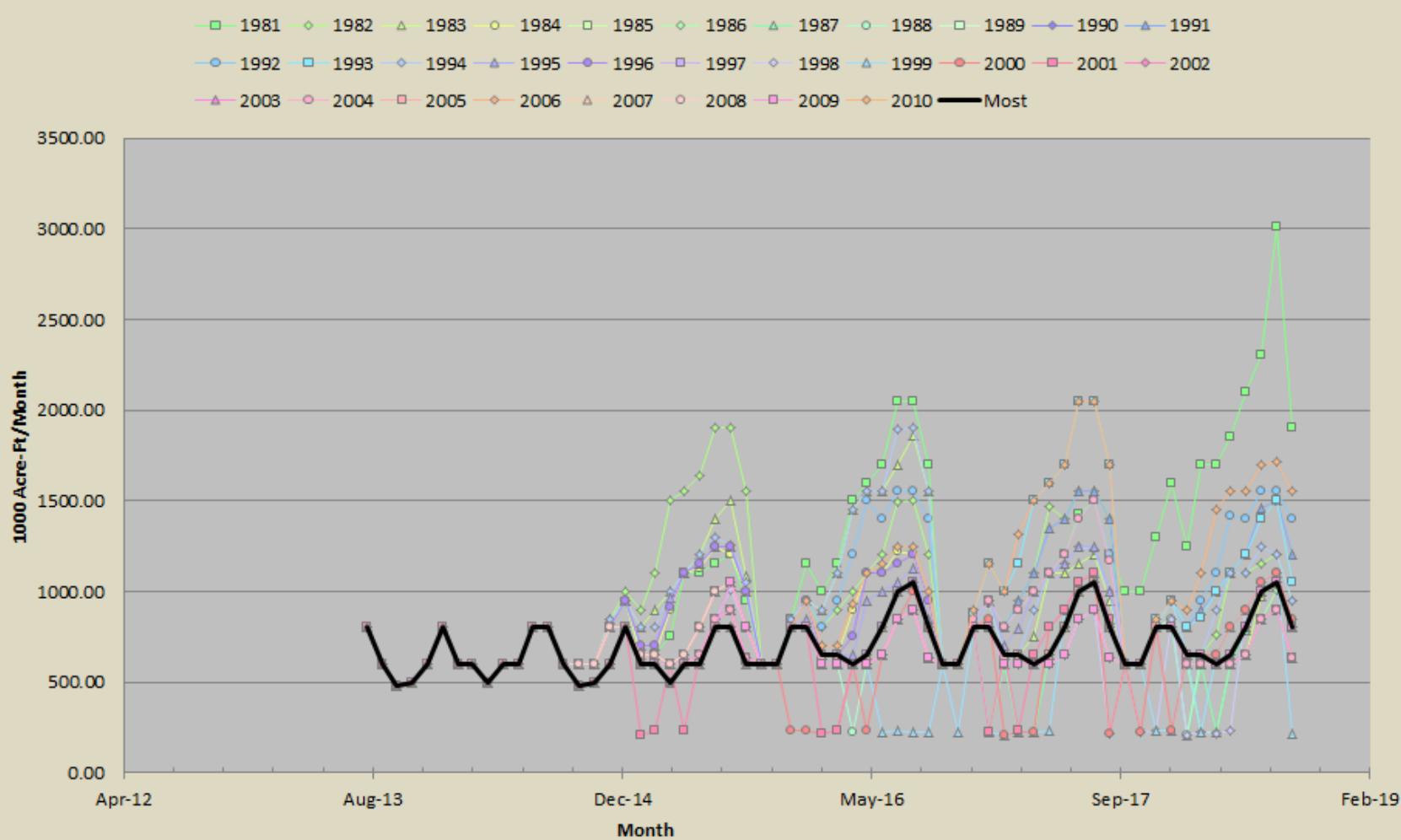


Output

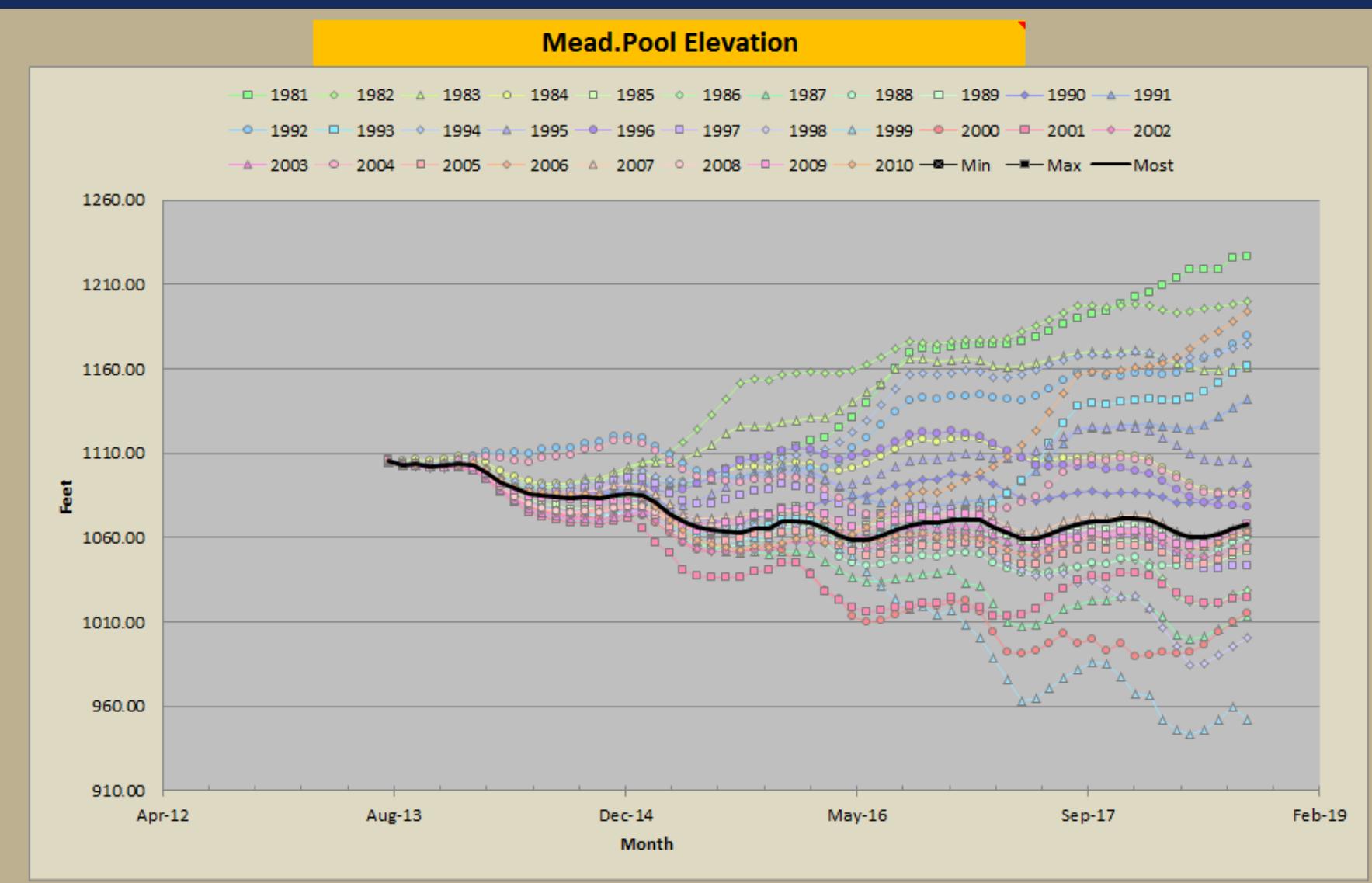
- Each run will run a direct connect to excel DMI and send the appropriate data into a spreadsheet where output can be processed
- Allows for an easy interface between the model and excel for viewing and analysis of output from the MRM run

Output of Data

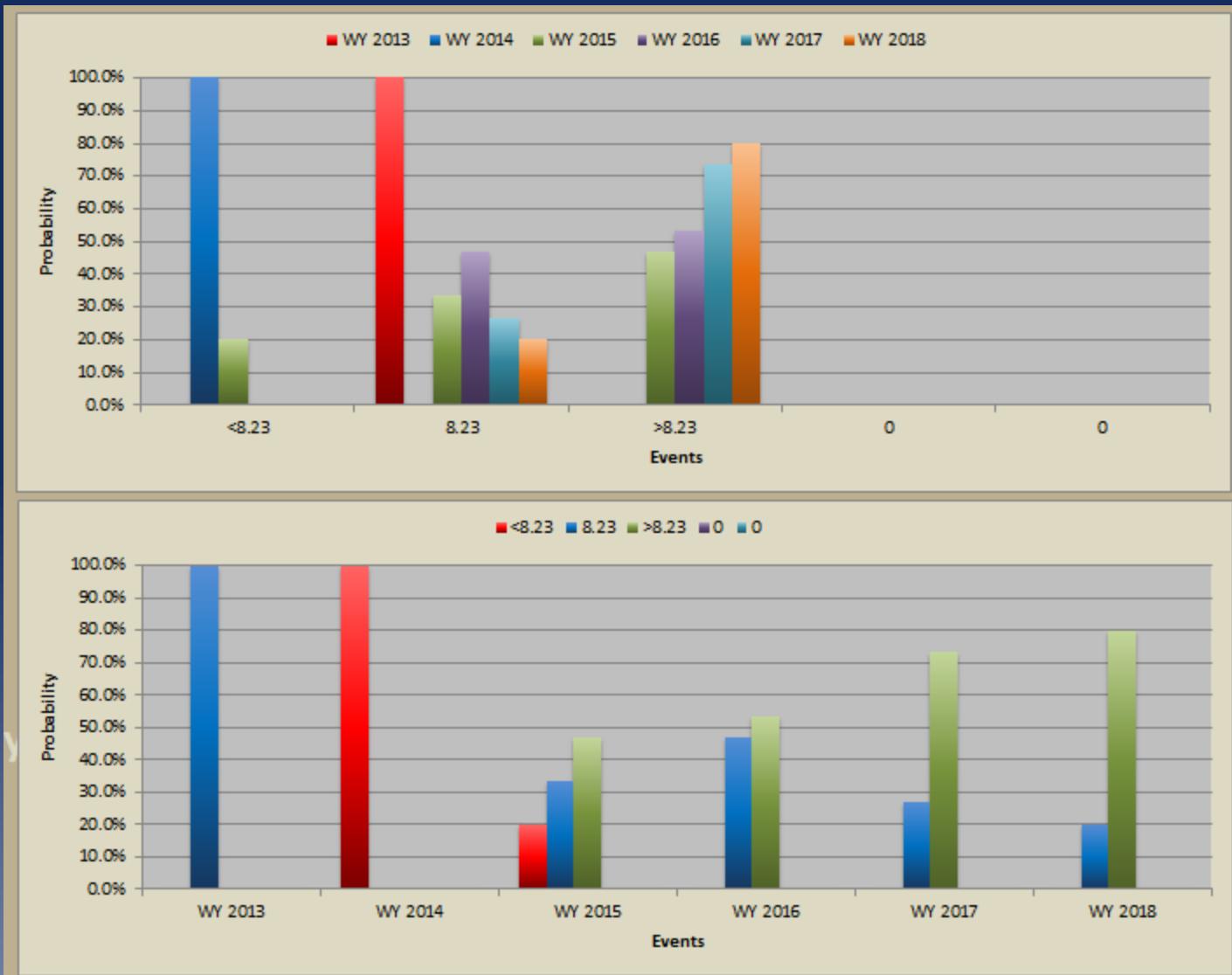
Powell.Outflow



Output of Data



Probabilities of Powell Annual Releases



Next Steps

- Continue to validate the model
- Develop user manual and technical documentation
- Finalize process for distributing stakeholder report
- Develop more scenarios for more robust probabilistic analysis



Questions?

